

Mr. William W. Grygar
TransMontaigne Terminaling, Inc.
280 N. College Ave., Suite 500/P.O. Box 1503
Fayetteville, AR 72701

Re: 089-14631
First Administrative Amendment to
Part 70 089-9291-00320

Dear Mr. Grygar:

TransMontaigne Terminaling Inc. East Chicago Station was issued a Title V permit on December 17, 1998 for the operation of a pipeline breakout tank farm. A letter requesting changes in the permit conditions due to the installation of domes on several external floating roof tanks at the station, which now fall under the definition of internal floating roof tanks, was received on July 16, 2001. 40 CFR 60.112b(a)(2) states: "An external floating roof means a pontoon-type or double-deck type cover that rests on the liquid surface in a vessel with no fixed roof." The above definition for an external floating roof excludes any roof having a fixed roof. 40 CFR 60.112b(a)(1)(i) states: "The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof". Therefore, those tanks with an external floating roof with a dome, will be treated as an internal floating roof. Pursuant to the provisions of 2-7-11(a)(7) and 2-7-11(a)(8) the permit is hereby administratively amended as follows (~~strikeout~~ to show deletions and **bold** to show additions):

(1) The facility descriptions in Section A.2 are changed:

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]
[326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (1) One (1) vertical **domed** external floating roof storage tank no.106 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 1,054,484 gallons;
- (2) One (1) vertical **domed** external floating roof storage tank no.107 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 1,031,884 gallons;
- (3) One (1) vertical **domed** external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 1,054,783 gallons;

- (4) One (1) vertical **domed** external floating roof storage tank no.112 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 2,075,798 gallons;
- (5) One (1) vertical **domed** external floating roof storage tank no.120 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal with a maximum design capacity of 2,853,291 gallons;
- (6) One (1) vertical **domed** external floating roof storage tank no.123 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 2,818,841 gallons;
- (7) One (1) vertical **domed** external floating roof storage tank no.130 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (8) One (1) vertical **domed** external floating roof storage tank no.131 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (9) One (1) vertical **domed** external floating roof storage tank no.132 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (10) One (1) ~~Internal~~ **vertical domed external** floating roof ~~above ground~~ storage tank no.133 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Liquid Mounted~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 3,915,368 gallons;
- (11) One (1) Internal floating roof above ground storage tank no.134 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
- (12) One (1) Internal floating roof above ground storage tank no.135 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
- (13) One (1) existing fixed roof tank modified into a new Internal floating roof above ground storage tank no. 151 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
- (14) Two (2) tanks cleaning operation per year, including one (1) tank of gasoline service and one (1) tank of distillate service.

(2) The facility descriptions and conditions in Section D.1 are deleted:

~~SECTION D.1 FACILITY OPERATION CONDITIONS~~

~~Facility Description [326 IAC 2-7-5(15)]~~

- ~~(1) One (1) vertical external floating roof storage tank no.106 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 1,054,484 gallons;~~
- ~~(2) One (1) vertical external floating roof storage tank no.107 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 1,031,884 gallons;~~
- ~~(3) One (1) vertical external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 1,054,783 gallons;~~
- ~~(4) One (1) vertical external floating roof storage tank no.112 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 2,075,798 gallons;~~
- ~~(5) One (1) vertical external floating roof storage tank no.120 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal with a maximum design capacity of 2,853,291 gallons;~~
- ~~(6) One (1) vertical external floating roof storage tank no.123 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 2,818,841 gallons;~~
- ~~(7) One (1) vertical external floating roof storage tank no.130 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 3,915,368 gallons;~~
- ~~(8) One (1) vertical external floating roof storage tank no.131 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 3,915,368 gallons;~~
- ~~(9) One (1) vertical external floating roof storage tank no.132 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68°F. The tank is equipped with a Mechanical Shoe Primary and Rim Mounted Secondary seal, with a maximum design capacity of 3,915,368 gallons;~~

~~Emission Limitations and Standards [326 IAC 2-7-5(1)] [328 IAC 8]~~

~~D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-9-4]~~

- ~~(a) The owner or operator of each vessel identified as tank 106, 107, 108, 112, 120, 123,~~

130, 131, and 132 with a capacity greater than or equal to thirty-nine thousand (39,000) gallons, that stores VOL with a maximum true vapor pressure greater than or equal to seventy-five hundredths (0.75) pound per square inch absolute (psia) but less than eleven and one-tenth (11.1) psia shall do the following:

(1) — For each vessel having an external floating roof, install one (1) of the following:

(A) — At the time of the next scheduled cleaning, but not later than ten (10) years after May 1, 1996, an external floating roof meeting the standards in subsection (b):

(b) — Standards applicable to each external floating roof are as follows:

- (1) — Each external floating roof shall be equipped with a closure device between the wall of the vessel and the roof edge. The closure device shall consist of two (2) seals, one (1) above the other. The lower seal shall be referred to as the primary seal; the upper seal shall be referred to as the secondary seal.
- (2) — Except as provided in section 5(c)(4) of this rule, the primary seal shall completely cover the annular space between the edge of the floating roof and vessel wall and shall be either a liquid-mounted seal or a shoe seal.
- (3) — The secondary seal shall completely cover the annular space between the external floating roof and the wall of the vessel in a continuous fashion except as allowed in section 5(c)(4) of this rule.
- (4) — Except for automatic bleeder vents and rim space vents, each opening in a noncontact external floating roof shall provide a projection below the liquid surface.
- (5) — Except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, each opening in the roof shall be equipped with a gasketed cover, seal, or lid that shall be maintained in a closed position at all times, without visible gap, except when the device is in actual use.
- (6) — Automatic bleeder vents shall be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
- (7) — Rim vents shall be set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting. Automatic bleeder vents and rim space vents shall be gasketed.
- (8) — Each emergency roof drain shall be provided with a slotted membrane fabric cover that covers at least ninety percent (90%) of the area of the opening.
- (9) — The roof shall be floating on the liquid at all times, for example, off the roof leg supports, except when the vessel is completely emptied and subsequently refilled. The process of filling, emptying, or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible.

Compliance Determination Requirements

D.1.2 — Testing and Procedures [326 IAC 2-7-6(1),(6)] [326 IAC 8-9-5]

(a) — The owner or operator of each vessel subject to section 4(a) of this rule shall meet the

requirements of subsection (b):

- (b) — The owner or operator of each vessel equipped with an external floating roof shall meet the following requirements:
 - (1) — Determine the gap areas and maximum gap widths between the primary seal and the wall of the vessel and between the secondary seal and the wall of the vessel according to the following frequency:
 - (A) — Measurements of gaps between the vessel wall and the primary seal (seal gaps) shall be performed during the hydrostatic testing of the vessel or within sixty (60) days of the initial fill with VOL and at least once every five (5) years thereafter.
 - (B) — Measurements of gaps between the vessel wall and the secondary seal shall be performed within sixty (60) days of the initial fill with VOL and at least once per year thereafter.
 - (C) — If any source ceases to store VOL for a period of one (1) year or more, subsequent introduction of VOL into the vessel shall be considered an initial fill for purposes of this subdivision.
 - (2) — Determine gap widths and areas in the primary and secondary seals individually by the following procedures:
 - (A) — Measure seal gaps, if any, at one (1) or more floating roof levels when the roof is floating off the roof leg supports.
 - (B) — Measure seal gaps around the entire circumference of the vessel in each place where a one-eighth (1/8) inch diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the wall of the vessel and measure the circumferential distance of each such location.
 - (C) — The total surface area of each gap described in clause (B) shall be determined by using probes of various widths to measure accurately the actual distance from the vessel wall to the seal and multiplying each such width by its respective circumferential distance.
 - (3) — Add the gap surface area of each gap location for the primary seal and the secondary seal individually and divide the sum for each by the nominal diameter of the vessel and compare each ratio to the respective standards in subdivision (4).
 - (4) — Make necessary repairs or empty the vessel within forty-five (45) days of identification of seals not meeting the requirements listed in clauses (A) and (B) as follows:
 - (A) — The accumulated area of gaps between the vessel wall and the mechanical shoe or liquid-mounted primary seal shall not exceed ten (10) square inches per foot of vessel diameter, and the width of any portion of any gap shall not exceed one and five-tenths (1.5) inches. There shall be no holes, tears, or other openings in the shoe, seal fabric, or seal envelope.
 - (B) — The secondary seal shall meet the following requirements:
 - (i) — The secondary seal shall be installed above the primary seal so that it completely covers the space between the roof edge and the vessel wall except as provided in subdivision (2)(C).
 - (ii) — The accumulated area of gaps between the vessel wall and the

- ~~secondary seal used in combination with a metallic shoe or liquid-mounted primary seal shall not exceed one (1) square inch per foot of vessel diameter, and the width of any portion of any gap shall not exceed five-tenths (0.5) inch. There shall be no gaps between the vessel wall and the secondary seal when used in combination with a vapor-mounted primary seal.~~
- (iii) ~~There shall be no holes, tears, or other openings in the seal or seal fabric.~~
- (C) ~~If a failure that is detected during inspections required in subdivision (1) cannot be repaired within forty-five (45) days and if the vessel cannot be emptied within forty-five (45) days, a thirty (30) day extension may be requested from the department in the inspection report required in section 6(d)(3) of this rule. Such extension request must include a demonstration of unavailability of alternate storage capacity and a specification of a schedule that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.~~
- (5) ~~Notify the department thirty (30) days in advance of any gap measurements required by subdivision (1) to afford the department the opportunity to have an observer present.~~
- (6) ~~Visually inspect the external floating roof, the primary seal, secondary seal, and fittings each time the vessel is emptied and degassed. For all visual inspections, the following requirements apply:~~
- (A) ~~If the external floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal fabric, the owner or operator shall repair the items as necessary so that none of the conditions specified in this clause exist before filling or refilling the vessel with VOL.~~
- (B) ~~The owner or operator shall notify the department in writing at least thirty (30) days prior to the filling or refilling of each vessel to afford the department the opportunity to inspect the vessel prior to the filling. If the inspection required by this subdivision is not planned and the owner or operator could not have known about the inspection thirty (30) days in advance of refilling the vessel, the owner or operator shall notify the department at least seven (7) days prior to the refilling of the vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the department at least seven (7) days prior to the refilling.~~

~~Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]~~

~~D.1.3 There are no compliance monitoring requirements for the facilities covered in this section.~~

~~Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19][326 IAC 8]~~

~~D.1.4 Record Keeping Requirements [326 IAC 8-9-6] [326 IAC 8-4-3]~~

- (a) ~~The owner or operator of each vessel shall keep all records required by this section for three (3) years unless specified otherwise. Records required by subsection (b) shall be maintained for the life of the vessel.~~

- (b) ~~The owner or operator of each vessel shall maintain a record and submit to the department a report containing the following information for each vessel:~~
 - (1) ~~The vessel identification number.~~
 - (2) ~~The vessel dimensions.~~
 - (3) ~~The vessel capacity.~~
 - (4) ~~A description of the emission control equipment for each vessel with a certification that the emission control equipment meets the applicable standards.~~
- (c) ~~The owner or operator of each vessel equipped with an external floating roof shall comply with the following record keeping and reporting requirements:~~
 - (1) ~~Keep a record of each gap measurement performed as required by section 5(c) of this rule. Each record shall identify the vessel in which the measurement was made and shall contain the following:~~
 - (A) ~~The date of measurement.~~
 - (B) ~~The raw data obtained in the measurement.~~
 - (C) ~~The calculations described in section 5(c)(2) and 5(c)(3) of this rule.~~
 - (2) ~~Within sixty (60) days of performing the seal gap measurements required by section 5(c)(1) of this rule, furnish the department with a report that contains the following:~~
 - (A) ~~The date of measurement.~~
 - (B) ~~The raw data obtained in the measurement.~~
 - (C) ~~The calculations described in section 5(c)(2) and 5(c)(3) of this rule.~~
 - (3) ~~After each seal gap measurement that detects gaps exceeding the limitations specified in section 5(c) of this rule, submit a report to the department within thirty (30) days of the inspection. The report shall identify the vessel and contain the information specified in subdivision (2) and the date the vessel was emptied or the repairs made and date of repair.~~
- (d) ~~Available data on the storage temperature may be used to determine the maximum true vapor pressure as follows:~~
 - (1) ~~The maximum true vapor pressure for VOLs stored at temperatures above or below the ambient temperature shall correspond to the highest calendar-month average storage temperature. The maximum true vapor pressure for VOLs stored at the ambient temperature shall correspond to the local maximum monthly average temperature, as reported by the National Weather Service.~~
 - (2) ~~For local crude oil or refined petroleum products, the maximum vapor pressure may be determined as follows:~~
 - (A) ~~Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 unless the department specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the samples.~~
 - (B) ~~The maximum true vapor pressure of each type of crude oil with a Reid vapor pressure less than two (2) pounds per square inch or with physical properties that preclude determination by the recommended~~

~~method shall be determined from available data and recorded if the estimated maximum true vapor pressure is greater than five-tenths (0.5) psia.~~

~~(3) For other liquids, the maximum true vapor pressure may be determined by any of the following methods:~~

~~(A) Standard reference texts.~~

~~(B) ASTM Method D2879-92*.~~

~~(C) Calculated or measured by a method approved by the department.~~

~~(e) Pursuant to 326 IAC 8-4-3(d) (Petroleum Sources: Petroleum Liquid Storage Facilities), the owner or operator of petroleum liquid storage vessels identified as 106, 107, 108, 112, 120, 123, 130, 131, and 132 shall maintain records of the types of volatile petroleum liquid stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed on the storage vessels. Such records shall be maintained for a period of two (2) years and shall be made available to the commissioner upon written request.~~

~~(f) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.~~

(3) The facility descriptions in Section D.2 are changed, and Section D.2 is renumbered as D.1.

SECTION D.21

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]

- (1) **One (1) vertical domed external floating roof storage tank no.106 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,484 gallons;**
- (2) **One (1) vertical domed external floating roof storage tank no.107 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,031,884 gallons;**
- (3) **One (1) vertical domed external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,783 gallons;**
- (3) **One (1) vertical domed external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,783 gallons;**
- (4) **One (1) vertical domed external floating roof storage tank no.112 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,075,798 gallons;**
- (5) **One (1) vertical domed external floating roof storage tank no.120 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal with a maximum design**

capacity of 2,853,291 gallons;

- (6) One (1) vertical domed external floating roof storage tank no.123 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,818,841 gallons;**
 - (7) One (1) vertical domed external floating roof storage tank no.130 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;**
 - (8) One (1) vertical domed external floating roof storage tank no.131 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;**
 - (9) One (1) vertical domed external floating roof storage tank no.132 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;**
 - (10) One (1) ~~internal~~ **vertical domed external** floating roof ~~above-ground~~ storage tank no.133 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Liquid Mounted~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 3,915,368 gallons;
 - (11) One (1) Internal floating roof above ground storage tank no.134 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
 - (12) One (1) Internal floating roof above ground storage tank no.135 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
 - (13) One (1) existing fixed roof tank modified into a new Internal floating roof above ground storage tank no. 151 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a ~~Mechanical Shoe~~ Primary and ~~Rim Mounted~~ Secondary seal, maximum design capacity of 5,040,000 gallons;
 - (14) Two (2) tanks cleaning operation per year, including one (1) tank of gasoline service and one (1) tank of distillate service.
- (4) The following subsections are renumbered:
- D.21.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR Part 60, Subpart A]
 - D.21.1 Volatile Organic Compounds (VOC) [326 IAC 12] [40 CFR 60.112b]
 - D.21.4 Emission Offset Minor Limit [326 IAC 2-3]
 - D.21.5 Preventive Maintenance Plan [326 IAC 2-7-5(13)] [326 IAC 1-6-3]
 - D.21.6 Testing and Procedures [326 IAC 12] [40 CFR 60.113b]
 - D.21.8 There are no compliance monitoring requirements for the facilities covered in the Section D.21.
 - D.21.9 Record Keeping Requirements [326 IAC 12] [40 CFR 60.115b] [326 IAC 8-4-3]
 - D.21.11 Reporting Requirements [326 IAC 12] [40 CFR 60.115b]

(5) The facility descriptions in D.2.3 are changed and the section renumbered as D.1.3.

D.21.3 Volatile Organic Compounds (VOC) [326 IAC 8-9-4]

- (a) The owner or operator of the tanks identified as **106, 107, 108, 112, 120, 123, 130, 131, 132, 133,** and 151 shall do the following:
 - (1) On or before May 1, 1996, for each vessel having a permanently affixed roof, install one (1) of the following:
 - (A) An internal floating roof meeting the standards in subsection (b).
 - (2) For each vessel having an internal floating roof, install one (1) of the following:
 - (A) At the time of the next scheduled cleaning, but not later than ten (10) years after May 1, 1996, an internal floating roof meeting the standards in subsection (b).
 - (3) For each vessel subject to this subsection, the owner or operator described in the report required in section 6(b) of this rule, install the following:
 - (A) Emission control equipment.

(6) The facility description in Section D.2.7 is changed and the section is renumbered as D.1.7.

D.21.7 Testing and Procedures [326 IAC 8-9-5]

- (a) The owner or operator of the tank identified as **106, 107, 108, 112, 120, 123, 130, 131, 132, 133,** and 151 ~~equipped with an internal floating roof~~ shall meet the following requirements:
 - (1) Visually inspect the internal floating roof, the primary seal, and the secondary seal, if one is in service, prior to filling the vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the vessel.

(7) The facility descriptions in Section D.2.10 are changed and the section is renumbered as D.1.10.

D.21.10 Record Keeping and Reporting Requirements [326 IAC 8-9-6]

- (a) The owner or operator of the tanks **106, 107, 108, 112, 120, 123, 130, 131, 132, 133,** and 151 shall keep all records required by this section for three (3) years unless specified otherwise. Records required by subsection (b) shall be maintained for the life of the vessel.
- (b) The owner or operator of the tanks identified as **106, 107, 108, 112, 120, 123, 130, 131, 132, 133,** and 151 shall maintain a record and submit to the department a report containing the following information for each vessel:
 - (1) The vessel identification number.
 - (2) The vessel dimensions.
 - (3) The vessel capacity.
 - (4) A description of the emission control equipment for each vessel described in section 4(a) and 4(b) of this rule, or a schedule for installation of emission control equipment on vessels described in section 4(a) or 4(b) of this rule with a certification that the emission control equipment meets the applicable standards.
- (c) The owner or operator of the tanks identified as **106, 107, 108, 112, 120, 123, 130, 131,**

132, 133, and 151 shall comply with the following record keeping and reporting requirements:

- (1) Keep a record of each inspection performed as required by section 5(b)(1) through 5(b)(4) of this rule. Each record shall identify the following:
 - (A) The vessel inspected by identification number.
 - (B) The date the vessel was inspected.
 - (C) The observed condition of each component of the control equipment, including the following:
 - (i) Seals.
 - (ii) Internal floating roof.
 - (iii) Fittings.
- (2) If any of the conditions described in section 5(b)(2) of this rule are detected during the required annual visual inspection, a record shall be maintained and a report shall be furnished to the department within thirty (30) days of the inspection. Each report shall identify the following:
 - (A) The vessel by identification number.
 - (B) The nature of the defects.
 - (C) The date the vessel was emptied or the nature of and date the repair was made.
- (3) After each inspection required by section 5(b)(3) of this rule that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in section 5(b)(3)(B) of this rule, a record shall be maintained and a report shall be furnished to the department within thirty (30) days of the inspection. The report shall identify the following:
 - (A) The vessel by identification number.
 - (B) The reason the vessel did not meet the specifications of section 4(a)(1)(A), 4(a)(2)(A), or 5(b) of this rule and list each repair made.
- (d) Available data on the storage temperature may be used to determine the maximum true vapor pressure at the tanks identified as **106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151** as follows:
 - (1) The maximum true vapor pressure for VOLs stored at temperatures above or below the ambient temperature shall correspond to the highest calendar-month average storage temperature. The maximum true vapor pressure for VOLs stored at the ambient temperature shall correspond to the local maximum monthly average temperature, as reported by the National Weather Service.

(8) The Section D.3 and its subsections are renumbered.

SECTION D.32 FACILITY OPERATION CONDITIONS - INSIGNIFICANT ACTIVITIES

- D.32.1 Prior to any changes in the operation, the change must be approved by the Indiana Department of Environmental Management (IDEM).
- D.32.2 Testing Requirements [326 IAC 2-7-6(1), (6)]
- D.32.3 There are no compliance monitoring requirements for these facilities.
- D.32.4 Record Keeping and Reporting Requirements [326 IAC 8-9-6]

(9) The Table of Contents is changed by deleting Section D.1 and changing D.2 to D.1 and D.3 to D.2.

~~D.1 — FACILITY OPERATION CONDITIONS — Nine (9) External Floating Roof Tanks— 106, 107, 108,~~

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|--|------------------|----------------|
| 112, 120, 123, 130, 131, 132 | | -29 |
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| D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-9-4] | | -30 |
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| Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19] | | |
| D.1.4 Record Keeping Requirements [326 IAC 8-9-6] [326 IAC 8-4-3] | | -33 |
| D.21 FACILITY OPERATION CONDITIONS - Four (4) Internal Floating Roof Tanks - 133, 134, 135 and 151 Facility Description [326 IAC 2-7-5(15)] | | 3529 |
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All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.

If you have any questions on this matter, please contact Madhurima Moulik at (800) 451-6027, press 0 and ask for Madhurima Moulik or extension 3-0868, or dial (317) 233-0868.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

Attachments

mdm

cc: File - LakeCounty
U.S. EPA, Region V
Lake County Health Department
Northwest Regional Office
Air Compliance Section Inspector - Ramesh Tejuja
Compliance Data Section - Karen Nowak
Administrative and Development - Janet Mobley
Technical Support and Modeling - Michele Boner

PART 70 OPERATING PERMIT OFFICE OF AIR MANAGEMENT

**TransMontaigne Terminaling, Inc.
3821 Indianapolis Boulevard
East Chicago, Indiana 46312**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 and 326 IAC 2-1-3.2 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

| | |
|---|--------------------------|
| Operation Permit No.: T089-9291-00320 | |
| Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Management | Issuance Date:12-17-1998 |

First Minor Permit Modification No. 089 - 11324

Issuance Date: 09-27-1999

| | |
|--|---|
| First Administrative Amendment No. 089 -14631 | |
| Issued by: Paul Dubenetzky, Branch Chief Office of Air Quality | Issuance Date: August 10, 2001 Pages Altered:3, 4, 5, 6, 29 through 44 |

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Part 70 Operating Permit Certification
Emergency/Deviation Occurrence Report
Quarterly Report
Quarterly Compliance Monitoring Report

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Permittee owns and operates a stationary pipeline breakout tank farm.

| | |
|-----------------------|---|
| Responsible Official: | Mr. Dudley R. Tarlton |
| Source Address: | 3821 Indianapolis Boulevard, East Chicago, Indiana 46312 |
| Mailing Address: | 280 North College Avenue, Suite 500, Fayetteville, AR 72702 |
| SIC Code: | 4613 |
| County Location: | Lake |
| County Status: | Nonattainment area for Ozone Primary area for Oxide of sulfur (SO ₂) Moderate area for Particulate Matter less than 10 microns (PM ₁₀) Attainment area for other criteria pollutants |
| Source Status: | Part 70 Permit Program Major Source, under Emission Offset Rules; Major Source, Section 112 of the Clean Air Act |

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (1) One (1) vertical domed external floating roof storage tank no.106 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,484 gallons;
- (2) One (1) vertical domed external floating roof storage tank no.107 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,031,884 gallons;
- (3) One (1) vertical domed external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,783 gallons;
- (4) One (1) vertical domed external floating roof storage tank no.112 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,075,798 gallons;
- (5) One (1) vertical domed external floating roof storage tank no.120 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal with a maximum design capacity of 2,853,291 gallons;

- (6) One (1) vertical domed external floating roof storage tank no.123 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,818,841 gallons;
- (7) One (1) vertical domed external floating roof storage tank no.130 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (8) One (1) vertical domed external floating roof storage tank no.131 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (9) One (1) vertical domed external floating roof storage tank no.132 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (10) One (1) vertical domed external floating roof above ground storage tank no.133 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 3,915,368 gallons;
- (11) One (1) Internal floating roof above ground storage tank no.134 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 5,040,000 gallons;
- (12) One (1) Internal floating roof above ground storage tank no.135 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 5,040,000 gallons;
- (13) One (1) existing fixed roof tank modified into a new Internal floating roof above ground storage tank no. 151 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 5,040,000 gallons;
- (14) Two (2) tanks cleaning operation per year, including one (1) tank of gasoline service and one (1) tank of distillate service.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (1) Other categories with emissions below insignificant thresholds:
 - (a) One (1) vertical fixed roof cone storage tank no.103 used to store petroleum

distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 836,368 gallons;

- (b) One (1) vertical fixed roof cone storage tank no.122 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 2,853,291 gallons;
- (c) One (1) vertical fixed roof cone storage tank no.140 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 3,382,609 gallons;
- (d) One (1) vertical fixed roof cone storage tank no.141 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 3,382,609 gallons;
- (e) One (1) vertical fixed roof cone storage tank no.142 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 3,382,609 gallons;
- (f) One (1) vertical fixed roof cone storage tank no.150 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68° F, with a maximum design capacity of 3,382,609 gallons;
- (g) Storage tanks emitting less than one (1) ton per year of a single HAP and less than fifteen (15) pounds per day of VOC:
 - (1) One hundred seventeen (117) Valves;
 - (2) Fifteen (15) Pumps;
 - (3) Four hundred seventy-five (475) Flanges;
 - (4) Thirty (30) Pump Seals.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B

GENERAL CONDITIONS

B.1 Permit No Defense [326 IAC 2-1-10] [IC 13]

- (a) Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7.
- (b) This prohibition shall not apply to alleged violations of applicable requirements for which the Commissioner has granted a permit shield in accordance with 326 IAC 2-1-3.2 or 326 IAC 2-7-15, as set out in this permit in the Section B condition entitled "Permit Shield."

B.2 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2 and 326 IAC 2-7 shall prevail.

B.3 Permit Term [326 IAC 2-7-5(2)]

This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3.

B.4 Enforceability [326 IAC 2-7-7(a)]

- (a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.
- (b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source's potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.

B.5 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.6 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that IDEM, OAM, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.
- (c) Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. If the Permittee wishes to assert a claim of confidentiality over any of the furnished records, the Permittee must furnish such records to IDEM, OAM, along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAM, or the U.S. EPA, to furnish copies of requested records directly to U. S. EPA, and if the Permittee is making a claim of confidentiality regarding the furnished records, then the Permittee must furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.

B.9 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit constitutes a violation of the Clean Air Act and is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; or
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.10 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)]

- (a) Any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification, and any other certification required under this permit, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, on the attached Certification Form, with each submittal.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.11 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was based on continuous or intermittent data;
 - (4) The methods used for determining compliance of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3);
 - (5) Any insignificant activity that has been added without a permit revision; and
 - (6) Such other facts, as specified in Sections D of this permit, as IDEM, OAM, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.12 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]
[326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond its control, the PMP cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided

the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that lack of proper maintenance does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAM, upon request and shall be subject to review and approval by IDEM, OAM.

B.13 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-7-16.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Management,
Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted notice, either in writing or facsimile, of the emergency to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) for sources subject to this rule after the effective date of this rule. This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAM, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAM, by telephone or facsimile of an emergency lasting more than one (1) hour in compliance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value.

Any operation shall continue no longer than the minimum time required to prevent

the situations identified in (g)(2)(B) of this condition.

B.14 Permit Shield [326 IAC 2-7-15]

- (a) This condition provides a permit shield as addressed in 326 IAC 2-7-15.
- (b) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits. Compliance with the conditions of this permit shall be deemed in compliance with any applicable requirements as of the date of permit issuance, provided that:
 - (1) The applicable requirements are included and specifically identified in this permit; or
 - (2) The permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable.
- (c) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, including any term or condition from a previously issued construction or operation permit, IDEM, OAM, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (d) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application.
- (e) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (f) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (g) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAM, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (h) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM,

OAM, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.15 Multiple Exceedances [326 IAC 2-7-5(1)(E)]

Any exceedance of a permit limitation or condition contained in this permit, which occurs contemporaneously with an exceedance of an associated surrogate or operating parameter established to detect or assure compliance with that limit or condition, both arising out of the same act or occurrence, shall constitute a single potential violation of this permit.

B.16 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
- (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
 - (2) An emergency as defined in 326 IAC 2-7-1(12); or
 - (3) Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.
 - (4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- (c) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Form or its substantial equivalent. The notification does not need to be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (d) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

**B.17 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]**

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)]

- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAM, determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAM, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.18 Permit Renewal [326 IAC 2-7-4]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]
 - (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due. [326 IAC 2-5-3]
 - (2) If IDEM, OAM, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in

effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

- (c) Right to Operate After Application for Renewal [326 IAC 2-7-3]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAM, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, any additional information identified as being needed to process the application.
- (d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]
If IDEM, OAM, fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.19 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "responsible official" as defined by 326 IAC 2-7-1(34) only if a certification is required by the terms of the applicable rule
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.20 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

- (a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1)(D)(i) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.21 Changes Under Section 502(b)(10) of the Clean Air Act [326 IAC 2-7-20(b)]

The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a)

and the following additional conditions:

- (a) For each such change, the required written notification shall include a brief description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
- (b) The permit shield, described in 326 IAC 2-7-15, shall not apply to any change made under 326 IAC 2-7-20(b).

B.22 Operational Flexibility [326 IAC 2-7-20]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-1 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAM, in the notices specified in 326 IAC 2-7-20(b), (c)(1), and (e)(2).

- (b) For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
- (1) A brief description of the change within the source;
 - (2) The date on which the change will occur;
 - (3) Any change in emissions; and
 - (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAM, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.23 Construction Permit Requirement [326 IAC 2]

Except as allowed by Indiana P.L. 130-1996 Section 12, as amended by P.L. 244-1997, modification, construction, or reconstruction shall be approved as required by and in accordance with 326 IAC 2.

B.24 Inspection and Entry [326 IAC 2-7-6(2)]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, the Permittee shall allow IDEM, OAM, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements. [326 IAC 2-7-6(6)]
 - (1) The Permittee may assert a claim that, in the opinion of the Permittee, information removed or about to be removed from the source by IDEM, OAM, or an authorized representative, contains information that is confidential under IC 5-14-3-4(a). The claim shall be made in writing before or at the time the information is removed from the source. In the event that a claim of confidentiality is so asserted, neither IDEM, OAM, nor an authorized representative, may disclose the information unless and until IDEM, OAM, makes a determination under 326 IAC 17-1-7 through 326 IAC 17-1-9 that the information is not entitled to confidential treatment and that determination becomes final. [IC 5-14-3-4; IC 13-14-11-3; 326 IAC 17-1-7 through 326 IAC 17-1-9]
 - (2) The Permittee, and IDEM, OAM, acknowledge that the federal law applies to claims of confidentiality made by the Permittee with regard to information removed or about to be removed from the source by U.S. EPA. [40 CFR Part 2, Subpart B]

B.25 Transfer of Ownership or Operation [326 IAC 2-1-6] [326 IAC 2-7-11]
Pursuant to 326 IAC 2-1-6 and 326 IAC 2-7-11:

- (a) In the event that ownership of this source is changed, the Permittee shall notify IDEM, OAM, Permits Branch, within thirty (30) days of the change. Notification shall include a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the Permittee and the new owner.
- (b) The written notification shall be sufficient to transfer the permit to the new owner by an administrative amendment pursuant to 326 IAC 2-7-11. The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) IDEM, OAM, shall reserve the right to issue a new permit.

B.26 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)]

- (a) The Permittee shall pay annual fees to IDEM, OAM, within thirty (30) calendar days of receipt of a billing. If the Permittee does not receive a bill from IDEM, OAM the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee.

SECTION C

SOURCE OPERATION CONDITIONS

| |
|---------------|
| Entire Source |
|---------------|

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Major Source

Pursuant to 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.21 and 326 IAC 2-3 (Emission Offset), this source is a major source.

C.2 Particulate Matter Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour [326 IAC 6-3-2(c)]

Pursuant to 326 IAC 6-3-2(c), the allowable particulate matter emissions rate from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Visible Emissions Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following, unless otherwise stated in this permit:

- (a) Visible emissions shall not exceed an average of twenty percent (20%) opacity in twenty-four (24) consecutive readings, as determined in 326 IAC 5-1-4.
- (b) Visible emissions shall not exceed sixty percent (60%) opacity for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.5 Incineration [326 IAC 4-2][326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-1-11.1]

The Permittee shall be in violation of 326 IAC 6-1-11.1 (Lake County Fugitive Particulate Matter Control Requirements), if the opacity of fugitive particulate emissions exceeds ten percent (10%). Compliance with this opacity limit shall be determined by 40 CFR 60, Appendix A, Method 9.

C.7 Operation of Equipment [326 IAC 2-7-6(6)]

All air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the tanks vented to the control equipment are in operation.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61.140]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are mandatory for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The

requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.9 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing methods approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the Commissioner, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.10 Compliance Schedule [326 IAC 2-7-6(3)]

The Permittee:

- (a) Has certified that all facilities at this source are in compliance with all applicable requirements; and
- (b) Has submitted a statement that the Permittee will continue to comply with such requirements; and
- (c) Will comply with such applicable requirements that become effective during the term of this permit.

C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment, no more than ninety (90) days after receipt of this permit. If due to circumstances beyond its control, this schedule cannot be met, the Permittee may extend compliance schedule an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.12 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed to meet the applicable requirements of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.13 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ninety (90) days after the date of issuance of this permit.

C.14 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present in a process in more than the threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

- (a) Submit:
 - (1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or
 - (2) As a part of the compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and
 - (3) A verification to IDEM, OAM, that a RMP or a revised plan was prepared and submitted as required by 40 CFR 68.
- (b) Provide annual certification to IDEM, OAM, that the Risk Management Plan is being

properly implemented.

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.15 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]
[326 IAC 1-6]

- (a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. This compliance monitoring plan is comprised of:
 - (1) This condition;
 - (2) The Compliance Determination Requirements in Section D of this permit;
 - (3) The Compliance Monitoring Requirements in Section D of this permit;
 - (4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and
 - (5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of :
 - (A) Response steps that will be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and
 - (B) A time schedule for taking such response steps including a schedule for devising additional response steps for situations that may not have been predicted.
- (b) For each compliance monitoring condition of this permit, appropriate response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to perform the actions detailed in the compliance monitoring conditions or failure to take the response steps within the time prescribed in the Compliance Response Plan, shall constitute a violation of the permit unless taking the response steps set forth in the Compliance Response Plan would be unreasonable.
- (c) After investigating the reason for the excursion, the Permittee is excused from taking further response steps for any of the following reasons:
 - (1) The monitoring equipment malfunctioned, giving a false reading. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously

submitted a request for an administrative amendment to the permit, and such request has not been denied or;

- (3) An automatic measurement was taken when the process was not operating; or
 - (4) The process has already returned to operating within "normal" parameters and no response steps are required.
- (d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

**C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5]
[326 IAC 2-7-6]**

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.17 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

- (a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6 that must be received by April 15 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:
 - (1) Indicate actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);
 - (2) Indicate actual emissions of other regulated pollutants from the source, for purposes of Part 70 fee assessment.

- (b) The annual emission statement covers the twelve (12) consecutive month time period starting December 1 and ending November 30. The annual emission statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (c) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

C.18 Monitoring Data Availability [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)]

- (a) With the exception of performance tests conducted in accordance with Section C-Performance Testing, all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.
- (b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.
- (c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.
- (d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.
- (e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.
- (f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements stated in (a) above.

C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6]

- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years and available upon the request of an IDEM, OAM, representative. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a

reasonable time.

- (b) Records of required monitoring information shall include, where applicable:
 - (1) The date, place, and time of sampling or measurements;
 - (2) The dates analyses were performed;
 - (3) The company or entity performing the analyses;
 - (4) The analytic techniques or methods used;
 - (5) The results of such analyses; and
 - (6) The operating conditions existing at the time of sampling or measurement.
- (c) Support information shall include, where applicable:
 - (1) Copies of all reports required by this permit;
 - (2) All original strip chart recordings for continuous monitoring instrumentation;
 - (3) All calibration and maintenance records;
 - (4) Records of preventive maintenance shall be sufficient to demonstrate that improper maintenance did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.
- (d) All record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)]

- (a) To affirm that the source has met all the compliance monitoring requirements stated in this permit the source shall submit a Quarterly Compliance Monitoring Report. Any deviation from the requirements and the date(s) of each deviation must be reported.
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015
- (c) Unless otherwise specified in this permit, any notice, report, or other submission

required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period.
- (e) All instances of deviations as described in Section B- Deviations from Permit Requirements Conditions must be clearly identified in such reports.
- (f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.
- (g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]

- (1) One (1) vertical domed external floating roof storage tank no.106 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,484 gallons;
- (2) One (1) vertical domed external floating roof storage tank no.107 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,031,884 gallons;
- (3) One (1) vertical domed external floating roof storage tank no.108 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 1,054,783 gallons;
- (4) One (1) vertical domed external floating roof storage tank no.112 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,075,798 gallons;
- (5) One (1) vertical domed external floating roof storage tank no.120 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal with a maximum design capacity of 2,853,291 gallons;
- (6) One (1) vertical domed external floating roof storage tank no.123 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 2,818,841 gallons;
- (7) One (1) vertical domed external floating roof storage tank no.130 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (8) One (1) vertical domed external floating roof storage tank no.131 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (9) One (1) vertical domed external floating roof storage tank no.132 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, with a maximum design capacity of 3,915,368 gallons;
- (10) One (1) Internal floating roof above ground storage tank no.133 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68⁰ F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 3,915,368 gallons;

- (11) One (1) Internal floating roof above ground storage tank no.134 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 5,040,000 gallons;
- (12) One (1) Internal floating roof above ground storage tank no.135 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and Secondary seal, maximum design capacity of 5,040,000 gallons;
- (13) One (1) existing fixed roof tank modified into a new Internal floating roof above ground storage tank no. 151 used to store petroleum products with a maximum true vapor pressure of 9.15 psia at 68° F. The tank is equipped with a Primary and seal, maximum design capacity of 5,040,000 gallons;
- (14) Two (2) tanks cleaning operation per year, including one (1) tank of gasoline service and one (1) tank of distillate service.

Emission Limitations and Standards [326 IAC 2-7-5(1)] [328 IAC 8]

D.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR Part 60, Subpart A]

The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart Kb (Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after July 23, 1984).

D.1.2 Volatile Organic Compounds (VOC) [326 IAC 12] [40 CFR 60.112b]

- (a) the owner or operator of the tanks identified as 134 and 135 shall equip each tank with the following:
 - (1) A fixed roof in combination with an internal floating roof meeting the following specifications:
 - (i) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.
 - (ii) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:
 - (A) A foam or liquid -filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid mounted seal means a foam - or liquid filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.
 - (B) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
 - (C) A Mechanical shoe seal. A mechanical shoe seal is a metal

- sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelop) spans the annular space between the metal sheet and the floating roof.
- (iii) Each opening in a non-contact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.
 - (iv) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.
 - (v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
 - (vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.
 - (vii) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.
 - (viii) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.
 - (ix) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

D.1.3 Volatile Organic Compounds (VOC) [326 IAC 8-9-4]

- (a) The owner or operator of the tanks identified as 106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151 shall do the following:
 - (1) On or before May 1, 1996, for each vessel having a permanently affixed roof, install one (1) of the following:
 - (A) An internal floating roof meeting the standards in subsection (b).
 - (2) For each vessel having an internal floating roof, install one (1) of the following:
 - (A) At the time of the next scheduled cleaning, but not later than ten (10) years after May 1, 1996, an internal floating roof meeting the standards in subsection (b).
 - (3) For each vessel subject to this subsection, the owner or operator described in the report required in section 6(b) of this rule, install the following:
 - (A) Emission control equipment.
- (b) Standards applicable to each internal floating roof are as follows:
 - (1) The internal floating roof shall float on the liquid surface, but not necessarily in

- complete contact with it, inside a vessel that has a permanently affixed roof.
- (2) The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the vessel is completely emptied or subsequently emptied and refilled.
 - (3) When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.
 - (4) Each internal floating roof shall be equipped with one (1) of the following closure devices between the wall of the vessel and the edge of the internal floating roof:
 - (A) A foam or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal).
 - (B) Two (2) seals mounted one (1) above the other so that each forms a continuous closure that completely covers the space between the wall of the vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
 - (C) A mechanical shoe seal that consists of a metal sheet held vertically against the wall of the vessel by springs or weighted levers and that is connected by braces to the floating roof. A flexible coated fabric, or envelope, spans the annular space between the metal sheet and the floating roof.
 - (5) Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents shall provide a projection below the liquid surface.
 - (6) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains shall be equipped with a cover or lid that shall be maintained in a closed position at all times (with no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.
 - (7) Automatic bleeder vents shall be equipped with a gasket and shall be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
 - (8) Rim space vents shall be equipped with a gasket and shall be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.
 - (9) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least ninety percent (90%) of the opening.
 - (10) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

D.1.4 Emission Offset Minor Limit [326 IAC 2-3]

- (a) The facilities identified as 134,135 and 151 shall use no more than 544,320,000 gallons of petroleum product per twelve (12) consecutive month period. This usage limit is required to limit the potential to emit of VOC to no greater than 20.20 tons per twelve (12) consecutive month period. Compliance with this limit makes 326 IAC 2-3 (Emission Offset) not applicable.

D.1.5 Preventive Maintenance Plan [326 IAC 2-7-5(13)] [326 IAC 1-6-3]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for the facilities identified as 134,135 and 151.

Compliance Determination Requirements

D.1.6 Testing and Procedures [326 IAC 12] [40 CFR 60.113b]

(a) The owner or operator of the facilities identified as 134 and 135 shall do the following:

- (1) Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the storage vessel.
- (2) For Vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the Administrator (IDEM) in the inspection report required in § 60.115b(a)(3). Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.
- (3) For vessels equipped with a double-seal system as specified in § 60.112b(a)(1)(ii)(B):
 - (i) Visually inspect the vessel as specified in paragraph (4) of this section at least every 5 years; or
 - (ii) Visually inspect the vessel as specified in paragraph (2) of this section.
- (4) Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in paragraphs (2) and (3)(ii) of this section and at intervals no greater than 5 years in the case of vessels specified in paragraph (3)(i) of this section.
- (5) Notify the Administrator (IDEM) in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by paragraphs (1) and (4) of this section to afford the Administrator (IDEM) the opportunity to have an observer present. If the inspection required by paragraph (4) of this section is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, the owner or operator shall notify the Administrator (IDEM) at least 7 days prior to the refilling of the

storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Administrator (IDEM) at least 7 days prior to the refilling.

D.1.7 Testing and Procedures [326 IAC 8-9-5]

- (a) The owner or operator of the tank identified as 106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151 shall meet the following requirements:
 - (1) Visually inspect the internal floating roof, the primary seal, and the secondary seal, if one is in service, prior to filling the vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the vessel.
 - (2) For vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal, if one is in service, through manholes and roof hatches on the fixed roof at least once every twelve (12) months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the vessel from service within forty-five (45) days. If a failure that is detected during inspections required in this section cannot be repaired in forty-five (45) days and if the vessel cannot be emptied within forty-five (45) days, a thirty (30) day extension may be requested from the department in the inspection report required in section 6(c)(3) of this rule. Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.
 - (3) For vessels equipped with both primary and secondary seals:
 - (A) visually inspect the vessel as specified in subdivision (4), at least every five (5) years; or
 - (B) visually inspect the vessel as specified in subdivision (2).
 - (4) Visually inspect the internal floating roof, the primary seal, the secondary seal, if one is in service, gaskets, slotted membranes, and sleeve seals each time the vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than ten percent (10%) open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this subdivision exist before refilling the vessel with VOL. In no event shall the inspections required by this subsection occur at intervals greater than ten (10) years in the case of vessels conducting the annual visual inspection as specified in subdivisions (2) and (3)(B) and at intervals no greater than five (5) years in the case of vessels specified in subdivision (3)(A).
 - (5) Notify the department in writing at least thirty (30) days prior to the filling or refilling of each vessel for which an inspection is required by subdivisions (1) and (4) to afford the department the opportunity to have an observer present. If the inspection required by subdivision (4) is not planned and the owner or operator could not have known about the inspection thirty (30) days in advance

of refilling the vessel, the owner or operator shall notify the department at least seven (7) days prior to the refilling of the vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification, including the written documentation, may be made in writing and sent by express mail so that it is received by the department at least seven (7) days prior to the refilling.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.8 There are no compliance monitoring requirements for the facilities covered in the Section D.2.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]

D.1.9 Record Keeping Requirements [326 IAC 12] [40 CFR 60.115b] [326 IAC 8-4-3]

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- (a) Pursuant to 40 CFR 60.115b, the owner or operator of the tanks identified as 134 and 135 shall keep copies of all reports and records for at least 2 years. The owner or operator of the tanks identified as 134 and 135 shall meet the following requirements:
- (1) Keep a record of each inspection performed as required by § 60.113b (a)(1), (a)(2), (a)(3), and (a)(4). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).
 - (2) If any of the conditions described in § 60.113b(a)(2) are detected during the annual visual inspection required by § 60.113b(a)(2), a report shall be furnished to the Administrator within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.
 - (3) After each inspection required by § 60.113b(a)(3) that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in § 60.113b(a)(3)(ii), a report shall be furnished to the Administrator within 30 days of the inspection. The report shall identify the storage vessel and the reason it did not meet the specifications of § 61.112b(a)(1) or § 60.113b(a)(3) and list each repair made.
- (b) Pursuant to 326 IAC 8-4-3(d) (Petroleum Sources: Petroleum Liquid Storage Facilities), the owner or operator of petroleum liquid storage vessels identified as 133, 134, 135 and 151 shall maintain records of the types of volatile petroleum liquid stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed on the storage vessels. Such records shall be maintained for a period of two (2) years and shall be made available to the commissioner upon written request.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.10 Record Keeping and Reporting Requirements [326 IAC 8-9-6]

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- (a) The owner or operator of the tanks 106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151 shall keep all records required by this section for three (3) years unless specified otherwise. Records required by subsection (b) shall be maintained for the life of the vessel.
- (b) The owner or operator of the tanks identified as 106, 107, 108, 112, 120, 123, 130, 131,

132, 133, and 151 shall maintain a record and submit to the department a report containing the following information for each vessel:

- (1) The vessel identification number.
 - (2) The vessel dimensions.
 - (3) The vessel capacity.
 - (4) A description of the emission control equipment for each vessel described in section 4(a) and 4(b) of this rule, or a schedule for installation of emission control equipment on vessels described in section 4(a) or 4(b) of this rule with a certification that the emission control equipment meets the applicable standards.
- (c) The owner or operator of the tanks identified as 106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151 shall comply with the following record keeping and reporting requirements:
- (1) Keep a record of each inspection performed as required by section 5(b)(1) through 5(b)(4) of this rule. Each record shall identify the following:
 - (A) The vessel inspected by identification number.
 - (B) The date the vessel was inspected.
 - (C) The observed condition of each component of the control equipment, including the following:
 - (i) Seals.
 - (ii) Internal floating roof.
 - (iii) Fittings.
 - (2) If any of the conditions described in section 5(b)(2) of this rule are detected during the required annual visual inspection, a record shall be maintained and a report shall be furnished to the department within thirty (30) days of the inspection. Each report shall identify the following:
 - (A) The vessel by identification number.
 - (B) The nature of the defects.
 - (C) The date the vessel was emptied or the nature of and date the repair was made.
 - (3) After each inspection required by section 5(b)(3) of this rule that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in section 5(b)(3)(B) of this rule, a record shall be maintained and a report shall be furnished to the department within thirty (30) days of the inspection. The report shall identify the following:
 - (A) The vessel by identification number.
 - (B) The reason the vessel did not meet the specifications of section 4(a)(1)(A), 4(a)(2)(A), or 5(b) of this rule and list each repair made.
- (d) Available data on the storage temperature may be used to determine the maximum true vapor pressure at the tanks identified as 106, 107, 108, 112, 120, 123, 130, 131, 132, 133, and 151 as follows:
- (1) The maximum true vapor pressure for VOLs stored at temperatures above or below the ambient temperature shall correspond to the highest calendar-month average storage temperature. The maximum true vapor pressure for VOLs stored at the ambient temperature shall correspond to the local maximum monthly average temperature, as reported by the National Weather Service.
 - (2) For local crude oil or refined petroleum products, the maximum vapor pressure may be determined as follows:
 - (A) Available data on the Reid vapor pressure and the maximum expected

storage temperature based on the highest expected calendar month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517* unless the department specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the samples.

- (B) The maximum true vapor pressure of each type of crude oil with a Reid vapor pressure less than two (2) pounds per square inch or with physical properties that preclude determination by the recommended method shall be determined from available data and recorded if the estimated maximum true vapor pressure is greater than five-tenths (0.5) psia.
- (3) For other liquids, the maximum true vapor pressure may be determined by any of the following methods:
 - (A) Standard reference texts.
 - (B) ASTM Method D2879-92.
 - (C) Calculated or measured by a method approved by the department.

D.1.11 Reporting Requirements [326 IAC 12] [40 CFR 60.115b]

- (a) Pursuant to 40 CFR 60.115b, the owner or operator of the tanks identified as 134 and 135 shall meet the following requirements:
 - (1) Furnish the Administrator with a report that describes the control equipment and certifies that the control equipment meets the specifications of § 60.112b(a)(1) and § 60.113b(a)(1). This report shall be an attachment to the notification required by § 60.7(a)(3).
- (b) A quarterly summary of the information to document compliance with Condition D.1.4, the owner or operator of the tanks identified as 134, 135 and 151 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.2 FACILITY OPERATION CONDITIONS - INSIGNIFICANT ACTIVITIES

Facility Description [326 IAC 2-7-5(15)]

Six (6) fixed cone roof storage tanks Nos. 103, 122, 140, 141, 142, 150 with the following specifications:

- (a) One (1) vertical fixed roof cone storage tank no.103 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 836,368 gallons;
- (b) One (1) vertical fixed roof cone storage tank no.122 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 2,853,291 gallons;
- (c) One (1) vertical fixed roof cone storage tank no.140 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 3,382,609 gallons;
- (d) One (1) vertical fixed roof cone storage tank no.141 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 3,382,609 gallons;
- (e) One (1) vertical fixed roof cone storage tank no.142 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 3,382,609 gallons;
- (f) One (1) vertical fixed roof cone storage tank no.150 used to store petroleum distillates with a maximum true vapor pressure of 0.019 psia at 68⁰ F, with a maximum design capacity of 3,382,609 gallons;
- (g) Storage tanks emitting less than one (1) ton per year of a single HAP and less than fifteen (15) pounds per day of VOC:
 - (1) One hundred seventeen (117) Valves;
 - (2) Fifteen (15) Pumps;
 - (3) Four hundred seventy-five (475) Flanges;
 - (4) Thirty (30) Pump Seals;
- (h) One (1) Internal floating roof (IFR) above ground storage tank for storing diesel fuel, identified as tank #143, with a maximum true vapor pressure of 0.0069 psia at 68 °F, with a maximum capacity of 5,040,000 gallons, using a mechanical shoe primary and rim mounted secondary seal as controls;
- (i) One (1) Internal floating roof (IFR) above ground storage tank for storing diesel fuel, identified as tank #144, with a maximum true vapor pressure of 0.0069 psia at 68 °F, with a maximum capacity of 5,040,000 gallons, using a mechanical shoe primary and rim mounted secondary seal as controls.

Emission Limitations and Standards [326 IAC 2-7-5(1)]

- D.2.1 Prior to any changes in the operation, the change must be approved by the Indiana Department of Environmental Management (IDEM).

Compliance Determination Requirements

- D.2.2 Testing Requirements [326 IAC 2-7-6(1), (6)]

The Permittee is not required to test this facility by this permit. However, IDEM may require compliance testing at any specific time when necessary to determine if the facility is in compliance. If testing is required by IDEM, compliance shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

- D.2.3 There are no compliance monitoring requirements for these facilities.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

- D.2.4 Record Keeping and Reporting Requirements [326 IAC 8-9-6]

- (a) The fixed cone roof storage vessels shall comply with the record keeping and reporting requirements as outline in 326 IAC 8-9-6.
- (b) Pursuant to 326 IAC 8-9-6(b), records of each vessel including the vessel identification number, dimensions, capacity, and a description of the emission control equipment shall be maintained for the life of the vessel.
- (c) Pursuant to 326 IAC 8-9-6(h), the source shall maintain a record and notify the department within thirty (30) days when the maximum true vapor pressure of the liquid exceeds seventy-five hundreds (0.75) psia.
- (d) Pursuant to 326 IAC 12 and 40 CFR 60.116b, Subpart Kb, the owner or operator of the tanks identified as #143 and #144 shall monitor each tank for the following:
 - (i) The owner or operator of each storage vessel as specified as 40 CFR 60.110b (a) and (c) shall keep copies of all records required by this section (a), except for the record required by (ii) of this section (a), for at least 2 years. The record required by (ii) of this section (d) will be kept for the life of the source.
 - (ii) The owner or operator of each storage vessel as specified as 40 CFR 60.110b (a) and (c) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.

TransMontaigne Terminaling, Inc.
East Chicago, Indiana
Permit Reviewer: Manoj P. Patel

First Administrative Amendment No. 089-14631
Modified by: mdm

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TransMontaigne Terminaling, Inc.
East Chicago, Indiana
Permit Reviewer: Manoj P. Patel

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TransMontaigne Terminaling, Inc.
East Chicago, Indiana
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East Chicago, Indiana
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**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: TransMontaigne Terminaling, Inc.
Source Address: 3821 Indianapolis Boulevard, East Chicago, Indiana 46312
Mailing Address: 280 North College Avenue, Suite # 500, Fayetteville, AR 72702
Part 70 Permit No.: T089-9291-00320

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- 9 Test Result (specify) _____
- 9 Report (specify) _____
- 9 Notification (specify) _____
- 9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**PART 70 OPERATING PERMIT
EMERGENCY/DEVIATION OCCURRENCE REPORT**

Source Name: TransMontaigne Terminals, Inc.
Source Address: 3821 Indianapolis Boulevard, East Chicago, Indiana 46312
Mailing Address: 280 North College Avenue, Suite # 500, Fayetteville, AR 72702
Part 70 Permit No.: T089-9291-00320

This form consists of 2 pages

Page 1 of 2

| | |
|----------------------------|---|
| Check either No. 1 or No.2 | |
| 9 | 1. This is an emergency as defined in 326 IAC 2-7-1(12) <div style="margin-left: 20px;"><input type="checkbox"/> The Permittee must notify the Office of Air Management (OAM), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and <input type="checkbox"/> The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16</div> |
| 9 | 2. This is a deviation, reportable per 326 IAC 2-7-5(3)(c) <div style="margin-left: 20px;"><input type="checkbox"/> The Permittee must submit notice in writing within ten (10) calendar days</div> |

If any of the following are not applicable, mark N/A

| |
|---|
| Facility/Equipment/Operation: |
| Control Equipment: |
| Permit Condition or Operation Limitation in Permit: |
| Description of the Emergency/Deviation: |
| Describe the cause of the Emergency/Deviation: |

If any of the following are not applicable, mark N/A

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| |
|---|
| Date/Time Emergency/Deviation started: |
| Date/Time Emergency/Deviation was corrected: |
| Was the facility being properly operated at the time of the emergency/deviation? Y N Describe: |
| Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other: |
| Estimated amount of pollutant(s) emitted during emergency/deviation: |
| Describe the steps taken to mitigate the problem: |
| Describe the corrective actions/response steps taken: |
| Describe the measures taken to minimize emissions: |
| If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value: |

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

Quarterly Report

Source Name: TransMontaigne Terminaling, Inc.
Source Address: 3821 Indianapolis Boulevard, East Chicago, IN 46312
Mailing Address: 280 North College Avenue, Suite # 500, Fayetteville, AR 72702
Facilities: Tanks - 134, 135 and 151
Parameter: VOC
Limit: 544,320,000 gallons petroleum products per 12 months,
First Year Limit: 45,360,000 gallons petroleum products per month

YEAR: _____

| Month | Column 1 | Column 2 | Column 1 + Column 2 |
|---------|------------|--------------------|---------------------|
| | This Month | Previous 11 Months | 12 Month Total |
| Month 1 | | | |
| Month 2 | | | |
| Month 3 | | | |

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.

Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT
QUARTERLY COMPLIANCE MONITORING REPORT**

Source Name: TransMontaigne Terminaling, Inc.
Source Address: 3821 Indianapolis Boulevard, East Chicago, Indiana 46312
Mailing Address: 280 North College Avenue, Suite # 500, Fayetteville, AR 72702
Part 70 Permit No.: T089-9291-00320

Months: _____ **to** _____ **Year:** _____

This report is an affirmation that the source has met all the compliance monitoring requirements stated in this permit. This report shall be submitted quarterly. Any deviation from the compliance monitoring requirements and the date(s) of each deviation must be reported. Additional pages may be attached if necessary. This form can be supplemented by attaching the Emergency/Deviation Occurrence Report. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD.

| Compliance Monitoring Requirement | Number of Deviations | Date of each Deviation |
|--|-----------------------------|-------------------------------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Form Completed By: _____
Title/Position: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.